

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi –02
Phone No:23221175

Fax No.23221012, 23221059

Dated 04.09.2015

No. F.DTL/207/20015-16/DGM(SO)/EAC/05

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block
BSES Bhawan, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: **Provisional Intra-State ABT based Energy Account for the month of August-15**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of August, 2015 .

The energy accounts contain the following

- | | |
|------------|---|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM). |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees |
| Annexure-3 | Energy scheduled & Incentive Energy to beneficiaries from generating stations |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station. |
| Annexure-6 | Details of Energy booked to BRPL from TOWMCL plant |
| Annexure-7 | Details of Energy Transaction from Energy Exchanges. |

As per CERC Regulation for the period 01.04.2014 to 31.03.2019 & DERC vide order dated 13.07.12 issued for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15.

Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 21.02.14 & Tariff orders of CERC & DERC is enclosed as Annexure-01 to 04

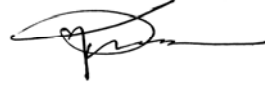
DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,



Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),DTL
G.M.(SLDC)
G.M.(Comml.),DTL
D.G.M.(SCADA)

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A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH	Apr'15	64.36	64.36
	May'15	47.47	55.78
	June'15	80.15	63.81
	July'15	80.15	67.97
	Aug'15	80.15	70.43
GT*	Apr'15	75.39	75.39
	May'15	64.87	70.04
	June'15	59.47	66.56
	July'15	61.33	65.23
PPCL	Apr'15	98.14	98.14
	May'15	94.77	96.43
	June'15	94.7	95.86
	July'15	96.94	96.13
Bawana	Apr'15	96.63	96.23
	May'15	51.23	51.23
	June'15	55.13	53.21
	July'15	51.74	52.73
BTPS	Apr'15	57.75	54.00
	May'15	48.28	52.84
	June'15	68.86	68.86
	July'15	88.37	78.74
Rithala**	Aug'15	94.08	83.80
	Apr'15	100.11	87.94
	May'15	95.90	89.55
	June'15	83.59	83.59
Rithala**	Apr'15	83.59	83.59
	May'15	89.17	86.43
	June'15	89.17	87.33
Rithala**	July'15	89.17	87.33
	Aug'15	89.17	87.33

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

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PAFM or PAFN	=	$10000 * \frac{\sum_{i=1}^N Dci \{ N * IC * (100 - Aux) \}}{N} \%$
AUX	=	Normative Auxiliary Energy Consumption in %
Dci	=	Average Declared Capacity (in Ex-bus MW),
IC	=	Installed Capacity (in MW) of the Generating station
N	=	Number of days during the period i.e. month or the year as the case may be.
PAFM	=	Plant Availability factor Achieved during the month in %
PAFN	=	Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

CC1= (AFC/12)(PAF1 / NAPAF) subject to ceiling of (AFC/12)

CC2='-----

CC3='-----

CC12 = ((AFC) (PAFY / NAPAF) subject to ceiling of (AFC)) – (CC1+CC2 +CC3 +CC4 + CC5 + CC6 + CC7 + CC8 + CC9 + CC10 + CC11)

* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively

IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)

Associated WHRUnit#1 126.8MW

Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)

COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs

COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs

COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW

declared in Commercial Operation w.e.f 27.03.2014).

** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11

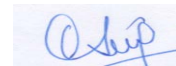
MANAGER(SO/EA)

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Annexure-2

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	MP
BTPS	Apr'15	33.420	18.990	22.770	17.730	7.090	0	0
	May'15	33.420	18.990	22.770	17.730	7.090	0	0
	June'15	33.420	18.990	22.770	17.730	7.090	0	0
	July'15	33.420	18.990	22.770	17.730	7.090	0	0
	Aug'15	33.420	18.990	22.770	17.730	7.090	0	0
RPH	Apr'15	44.050	25.050	30.060	0.000	0.000	0.84	
	May'15	44.050	25.050	30.060	0.000	0.000	0.84	
	June'15	44.050	25.050	30.060	0.000	0.000	0.84	
	July'15	44.050	25.050	30.060	0.000	0.000	0.84	
	Aug'15	44.050	25.050	30.060	0.000	0.000	0.84	
GT	Apr'15	44.450	25.260	30.290				
	May'15	44.450	25.260	30.290				
	June'15	44.450	25.260	30.290				
	July'15	44.450	25.260	30.290				
	Aug'15	44.450	25.260	30.290				
PPCL	Apr'15	30.980	17.610	21.110	30.300			
	May'15	30.980	17.610	21.110	30.300			
	June'15	30.980	17.610	21.110	30.300			
	July'15	30.980	17.610	21.110	30.300			
	Aug'15	30.980	17.610	21.110	30.300			
Rithala	Apr'15	0.000	0.000	100.000	0.000			
	May'15	0.000	0.000	100.000	0.000			
	June'15	0.000	0.000	100.000	0.000			
	July'15	0.000	0.000	100.000	0.000			
	Aug'15	0.000	0.000	100.000	0.000			

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Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'15	31.130	18.000	21.750	7.300	1.820	10	10
	May'15	31.130	18.000	21.750	7.300	1.820	10	10
	June'15	31.130	18.000	21.750	7.300	1.820	10	10
	July, 15	31.130	18.000	21.750	7.300	1.820	10	10
	Aug'15	31.130	18.000	21.750	7.300	1.820	10	10

Cum. Weighted Avg. Entitlement of beneficiaries from PPCL& Bawana CCGT

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Aug'15	31.1300	18.0000	21.7500	7.3000	1.8200	10	10
PPCL	Upto Aug'15	30.9800	17.6100	21.1100	30.3000			

Cum. Weighted Avg. Entitlement of beneficiaries from BTPS

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	MP
BTPS	Upto Aug'15	33.4200	18.9900	22.7700	17.7300	7.0900	0.0000



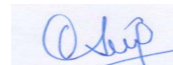

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C) Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.6035	2.6669	3.2296	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS*	68.570	43.823	8.539	1.327	14.881
DADRI-II TPS	75.000	32.940	19.050	23.010	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR*	20.270	11.734	2.317	6.219	
KOLDEM HEP	6.960	0.000	3.152	3.808	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI*	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASSAN*	11.250	2.223	5.5755	3.4515	

* Allocation from these Stns are revised between BRPL & BYPL as per DERC Tariff Order for Discom for FY 14-15 w.e.f 01.08.2014.

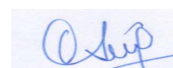



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D) Cum. Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.6035	2.6669	3.2296	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP*	10.960	4.814	2.783	3.363	
DADRI TPS*	68.570	43.823	8.539	1.327	14.881
DADRI-II TPS*	75.000	32.940	19.050	23.010	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR*	8.214	4.755	0.939	2.520	
KOLDEM HEP	6.960	0.000	3.152	3.808	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I*	5.710	2.508	1.450	1.752	
UNCHAHAAR-II*	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III*	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATH-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASSAN	11.250	2.223	5.5755	3.4515	

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E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	79.934062
	BYPL	42.456912
	NDPL	52.685607
	NDMC	44.907229
	MES	21.547940
	MP	0.000000
	Total	241.531750
RPH*	BRPL	-0.743147
	BYPL	-0.422767
	NDPL	-0.507086
	NDMC	0.000000
	MES	0.000000
	IP	0.744000
	Total	-0.929000
GT(APM, PMT, RLNG)	BRPL	12.789382
	BYPL	7.094055
	NDPL	8.583944
	NDMC	0.000000
	MES	0.000000
Total	28.467382	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2750
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	2.5	8.5
	Open Cycle	1	1		1	

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F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	41.668853
	BYPL	23.462736
	NDPL	28.180651
	NDMC	41.288760
	MES	0.000000
	Total	134.601000
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT,RLNG)	BRPL	-1.240716
	BYPL	-0.717638
	NDPL	-0.867225
	NDMC	-0.291201
	MES	-0.483721
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	-3.600500
Bawana (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	0.000000
Rithala(N- Gas)	NDPL	0.000000
Rithala(Spot)	NDPL	0.000000

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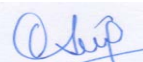
G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
ANTA GF	3.7856150	1.7756692	0.9501248	1.0598210	
ANTA RF		0.0000000	0.0000000	0.0000000	
AURIYA GF	13.4085593	6.0783833	3.3401194	3.9900566	
AURIYA LF	0.0347900	0.0152797	0.0088367	0.0106736	
AURIYA RF		0.0000000	0.0000000	0.0000000	
BAIRASIUL*	7.6688550	4.5149617	0.0000000	3.1538933	
CHAMERAHEP*	23.2494925	13.6879062	0.0000000	9.5615863	
CHAMERA-II HEP*	21.5074425	12.6622917	0.0000000	8.8451508	
CHAMERA-III HEP*	12.4776325	7.3460814	0.0000000	5.1315511	
DADRI GF	20.3994350	9.5544585	4.9307523	5.9142242	
DADRI LF		0.0000000	0.0000000	0.0000000	
DADRI RF	0.1005423	0.0441411	0.0255452	0.0308560	
DADRI TPS	183.1434050	114.7265445	11.2054125	1.3496082	55.8618398
DADRI-II TPS	406.2048175	198.9982190	99.4019826	107.8046159	0.0000000
DHAULIGANGA *	18.7311325	11.0277669	0.0000000	7.7033656	
DULAHSTI HEP	34.8739725	15.3166487	8.8579890	10.6993348	
JHAJJAR	47.0002275	28.4106411	4.6259947	13.9635917	
KOLDEM HEP	41.3324650	0.0000000	18.7203000	22.6121650	
KOTESHWAR	19.2011125	8.4331286	4.8770826	5.8909013	
NAPP	29.4317277	12.9264148	7.4756588	9.0296541	
NAPTHA JHAKRI*	75.9459425	44.7093763	0.0000000	31.2365662	
RAPP C	33.8980074	14.8880048	8.6100939	10.3999087	
RIHAND STPS	50.8152424	24.4896252	13.6321230	12.6934942	
RIHAND-II STPS	50.7300750	24.2026536	13.1993283	13.3280931	
RIHAND-III STPS	41.6214025	19.6051579	11.5924342	10.4238104	
SEWA-II HEP*	6.0809400	3.5800926	0.0000000	2.5008474	
SINGRAULI	90.2219775	18.5990766	46.1715798	25.4513211	
SALAL HEP*	40.0126575	23.5570520	0.0000000	16.4556055	
TEHRI HEP	56.6326750	24.8730709	14.3846995	17.3749046	
TANAKPUR*	5.1098349	3.0083642	0.0000000	2.1014707	
UNCHAAR-I	10.3520575	5.6197794	2.8927186	1.8395595	
UNCHAAR-II	22.2187200	11.9248878	6.0255689	4.2682633	
UNCHAAR-III	13.8363575	7.4991052	3.7625977	2.5746546	
URI HEP*	25.8242400	15.2037631	0.0000000	10.6204769	
URI -II HEP	21.0858025	9.2608845	5.3557938	6.4691242	
	0.0000000	0.0000000	0.0000000	0.0000000	
PARBATI -III	19.2753800	8.4657469	4.8959465	5.9136866	
FARAKA	8.4920120	4.6508605	1.9344558	1.9066957	
KAHALGAON-I	22.0165100	12.5347534	5.4108036	4.0709530	
KAHALGAON-II	58.7739650	30.8900584	15.6272725	12.2566341	
SASAN	269.0403000	54.1715505	135.4229041	79.4458454	
DVC(LT-3)*	167.1065280	84.3910312	43.7591257	38.9563711	
DVC(MEJIA)(LT-4)*	58.0078650	29.8244348	15.7128780	12.4705522	
DVC(MEJIA7)(LT-8)	67.4982420		67.4982420		
Haryana CLP Jhajjar(LT-5)	8.4477180			8.4477180	
DVC(LT-9)	0.0000000			0.0000000	
DVC(MPL-DVC)(LT-6)	186.6680200			186.6680200	
SECI	9.2772540	3.0924180	3.0924180	3.0924180	

* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

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J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
DADRI TPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
RIHAND STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-III STPS	0.0000000	0.0000000	0.0000000	0.0000000	
SINGRAULI	21.6445664	4.5887973	11.0436460	6.0121231	
UNCHAHAAR-I	3.4386049	1.8957485	0.8696942	0.6731623	
UNCHAHAAR-II	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAAR-III	0.0000000	0.0000000	0.0000000	0.0000000	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SG_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG_i = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUX_n = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)




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K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)	
GTPS	1	08.08.2015	11.53	08.08.2015	16.00	
		09.08.2015	8.30	09.08.2015	16.15	
	4	07.08.2015	20.26	08.08.2015	4.00	
		05.08.2015	11.10	05.08.2015	13.23	
	5	06.08.2015	18.02	07.08.2015	2.15	
		07.08.2015	12.15	07.08.2015	19.00	
		6	05.08.2015	11.10	05.08.2015	13.23
			06.08.2015	18.02	07.08.2015	1.40
		07.08.2015	17.15	07.08.2015	20.30	
PPCL	1	01.08.2015	11.51	01.08.2015	14.07	
		08.08.2015	5.50	08.08.2015	7.16	
		12.08.2015	19.13	12.08.2015	20.25	
		13.08.2015	21.09	13.08.2015	21.31	
		24.08.2015	10.52	24.08.2015	14.55	
	2	27.08.2015	11.06	27.08.2015	11.40	
		03.08.2015	8.47	03.08.2015	10.15	
		08.08.2015	6.04	08.08.2015	7.48	
		10.08.2015	6.08	10.08.2015	11.58	
		17.08.2015	8.30	17.08.2015	14.34	
		26.08.2015	16.31	26.08.2015	17.43	
		Bawana		-Nil-		
		Rithala		-Nil-		




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L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL	0	0.000000			0.000000	-54.732211

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission
The salient features are:

- | | | | |
|----|--|---|--|
| 1) | Normative Annual Plant Availability Factor | = | 80% |
| 2) | Auxilliary consumption | = | 3% on CC & 1% on OC |
| 3) | Station Heat rate | = | 3225 Kcal/Kwh on OC
2225 Kcal/Kwh on CC |




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M) Details of Energy booked from TOWMCL to BRPL as per SEM

Month	Total Injection From TOWMCL to BRPL* in Mus(as per SEM)
August'15	8.801236

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

** TOWMCL under ISOA sale 1.07 MW(at STU Periphery) to Duggar (TDDPL embeded ISOA customer) for the period 01.08.15 to 31.08.15 (except 14.08.15 to 15.08.15) on RTC basis Comprising of total Energy Schedule to Duggar 0.744720 Mus at STU periphery.

** TOWMCL under ISOA sale 5.27 MW(at STU Periphery) to NDMC for the period 01.08.15 to 06.08.15 & 13.08.15 to 31.08.15 @ 5.27 MW & for the period 07.08.15 to 12.08.15 @ 3.31 MW on RTC basis comprising of total Energy Schedule to NDMC 3.638640 Mus at STU periphery.



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N) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	142.9517150	0.0000000
	BYPL	2.8754250	-9.0420400
	NDPL	0.0000000	-25.8891750
	NDMC	9.8984150	-8.9820200
	MES	0.0000000	0.0000000
	Total	155.7255550	-43.9132350
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	NDPL	0.0000000	0.0000000
	NDMC	0.0000000	-0.4576450
	MES	0.0000000	0.0000000
	Total	0.0000000	-0.4576450

All figures are at Delhi Periphery



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